Test Report issued under the responsibility of:

TEST REPORT
IEC 61727
Photovoltaic (PV) systems – Characteristics of the utility interface

Report Number. ..... :	2219 / 0185-A-E1 (*)
(*) This report supersedes report 2219 / 0185 -A, For detailed information refer to page 7 and 8.	
Date of issue ..... :	26/07/2019
Total number of pages ..... :	20
Name of Testing Laboratory preparing the Report ..... :	SGS Tecnos, S.A. (Electrical Testing Laboratory)
Applicant's name ..... :	Shenzhen SOFAR SOLAR Co., Ltd.
Address ..... :	401, Building 4, AnTongDa Industrial Park, District 68, XingDong Community, XinAn Street, BaoAn District, Shenzhen City, Guangdong Province, P.R. China
Test specification:	
Standard ..... :	IEC 61727:2004 (Second Edition)
Test procedure ..... :	Characteristic Examination
Non-standard test method ..... :	N/A
Test Report Form No. ..... :	IEC61727A
Test Report Form(s) Originator .... :	TÜV SÜD Product Service GmbH
Master TRF ..... :	Dated 2014-11

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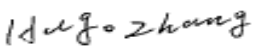
Test item description .....:	Solar Grid-tied Inverter
Trade Mark .....:	
Manufacturer.....:	Shenzhen SOFAR SOLAR Co., Ltd.
Model/Type reference .....:	**SOFAR 3300TL-G3**
Ratings .....:	**DC input:** 50-550V Max.12A **AC output**: **230Vac, 50Hz, Max.16A, 3300VA** **Serial Number:** SA3ES033K4P001, SA3ES027K4P020(*) **Firmware version:** V100 (*) Second serial number has been used for testing according to clause 5.3 of the standard (anti-islanding test). It corresponds to model SOFAR 2700TL-G3 with a power rating of 2700VA, see page 7 for more information.

Responsible Testing Laboratory (as applicable), testing procedure and testing location(s):		
☐	~~CB Testing Laboratory:~~	
~~Testing location/ address.....:~~		
☐	~~Associated CB Testing Laboratory:~~	
~~Testing location/ address.....:~~		
~~Tested by (name, function, signature).....:~~		
~~Approved by (name, function, signature)...:~~		
☒	**Testing procedure: TMP/CTF Stage 1:**	Shenzhen SOFAR SOLAR Co., Ltd.
Testing location/ address .....:		401, Building 4, AnTongDa Industrial Park, District 68, XingDong Community, XinAn Street, BaoAn District, Shenzhen City, Guangdong Province, P.R. China
Tested by (name, function, signature).....:	Hugo Zhang (Project Engineer)	
	Roger Hu (Project Engineer)	
Approved by (name, function, signature....:	Jacobo Tevar (Technical Reviewer)	
☐	~~Testing procedure: WMT/CTF Stage 2:~~	
~~Testing location/ address.....:~~		
~~Tested by (name, function, signature).....:~~		
~~Witnessed by (name, function, signature) .:~~		
~~Approved by (name, function, signature)...:~~		
☐	~~Testing procedure: SMT/CTF Stage 3 or 4:~~	
~~Testing location/ address.....:~~		
~~Tested by (name, function, signature).....:~~		
~~Witnessed by (name, function, signature) .:~~		
~~Approved by (name, function, signature)...:~~		
~~Supervised by (name, function, signature) :~~		

List of Attachments (including a total number of pages in each attachment):

50 Hz		
Attachment #	Description	Pages
Attachment I	Pictures of the EUT and Electrical Schemes	13 pages
Attachment II	Testing Information	4 pages
Attachment III	Graphs and Screenshots of Test Results	21 pages

Summary of testing:

Tests performed (name of test and test clause):

The equipment has been tested according to the standard:
IEC 61727:2004. Testing has been carried out at 50 Hz

All applicable tests according to the above specified standard have been carried out.

From the result of inspection and tests on the submitted sample, we conclude that it complies with the requirements of the standard.

This report is modification of test report number 2219 / 0185 -A for the inclusion of a new variant model, see further information in page 7 and 8.

Testing location:

Shenzhen SOFAR SOLAR Co., Ltd.

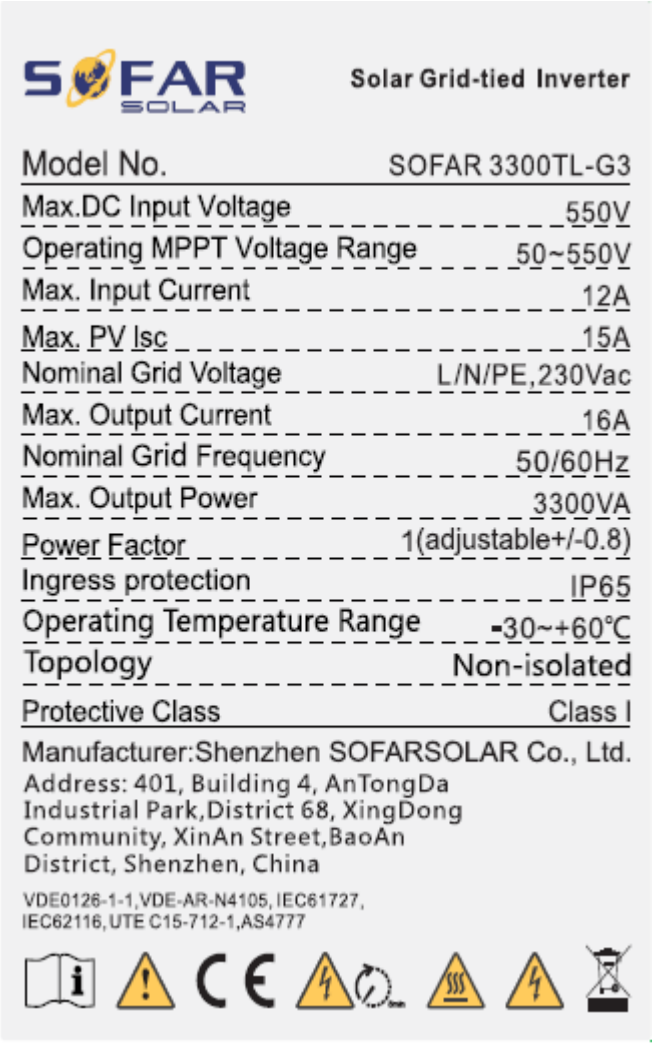
401, Building 4, AnTongDa Industrial Park, District 68, XingDong Community, XinAn Street, BaoAn District, Shenzhen City, Guangdong Province, P.R. China

(All clauses)

Summary of compliance with National Differences:

No National Differences are addressed to this test report

Copy of marking plate(representative):



Note:

1. The above markings are the minimum requirements required by the safety standard. For the final production samples, the additional markings which do not give rise to misunderstanding may be added.
2. Label is attached on the side surface of enclosure and visible after installation
3. Labels of other models are as the same with SOFAR 3300TL-G3's except the parameters of rating.

Test item particulars.....:	Solar Grid-tied Inverter (Single Phase Inverter)
Classification of installation and use.....:	Fixed(permanent connection)
Supply Connection.....:	DC; PV
.....:	AC; Grid connection
Possible test case verdicts:	
- test case does not apply to the test object.....:	N/A
- test object does meet the requirement.....:	P (Pass)
- test object does not meet the requirement.....:	F (Fail)
Testing.....:	CTF Stage 1 procedure
Date of receipt of test item .....:	N/A
Date (s) of performance of tests.....:	From 16/04/2019 to 11/06/2019

General remarks:

"(See Enclosure #)" refers to additional information appended to the report.
"(See appended table)" refers to a table appended to the report.

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Throughout this report a ☐ comma / ☒ point is used as the decimal separator.

Manufacturer's Declaration per sub-clause 4.2.5 of IECEE 02:

The application for obtaining a CB Test Certificate includes more than one factory location and a declaration from the Manufacturer stating that the sample(s) submitted for evaluation is (are) representative of the products from each factory has been provided ..... :	☐ **Yes** ☒ **Not applicable**

When differences exist; they shall be identified in the General product information section.

Name and address of factory (ies) .....:	Dongguan SOFAR SOLAR Co.,Ltd. 1F - 6F, Building E, No. 1 JinQi Road, Bihu Industrial Park, Wulian Village, Fenggang Town, Dongguan City,Guangdong Province,P.R. China.

General product information:

Product covered by this report is grid-connected PV inverter for indoor or outdoor installation. The connection to the DC input and AC output are through connectors.

The Solar inverter converts DC voltage into AC voltage.
The input and output are protected by varistors to Earth. The unit is providing EMC filtering at the output toward mains. The unit does not provide galvanic separation from input to output (transformerless). The output is switched off redundant by the high power switching bridge and a two relays. This assures that the opening of the output circuit can operate in case of one error.

Equipment Under Testing:

– SOFAR 3300TL-G3

Variant models:

– SOFAR 3000TL-G3
– SOFAR 2700TL-G3 (*)
– SOFAR 2200TL-G3
– SOFAR 1600TL-G3
– SOFAR 1100TL-G3 (**)

Model Number	SOFAR 3300TL-G3	SOFAR 3000TL-G3	SOFAR 2700TL-G3	SOFAR 2200TL-G3	SOFAR 1600TL-G3	SOFAR 1100TL-G3
Max. input voltage	550Vd.c.			500Vd.c		
Max. input current	12Ad.c.	12Ad.c.	12Ad.c.	12Ad.c.	12Ad.c.	12Ad.c.
Operating MPPT voltage range	50-550Vd.c.			50-500Vd.c.		
Full load DC Voltage Range	300-500 Vd.c.	275-500 Vd.c.	250-500 Vd.c.	200-450 Vd.c.	150-450 Vd.c.	110-450 Vd.c.
Rated voltage	360V					
Rated grid voltage	230Va.c.					
Rated grid frequency	50Hz					
Rated output power	3.3kW	3.0kW	2.7kW	2.2kW	1.6kW	1.1kW
Rated output current	13Aa.c.	13 Aa.c.	11.8Aa.c.	9.6Aa.c.	7Aa.c.	4.8Aa.c.
Max. Output Current	16Aa.c.	14.5 Aa.c.	13Aa.c.	10.6Aa.c.	7.7Aa.c.	5.3Aa.c.
Power factor	0.8 leading to 0.8 lagging					
Ambient temperature	-30 ºC ~60ºC					
Ingress protection	IP65					
Protective class	Class I					

The variants models have been included in this test report without tests because the following features don´t change regarding to the tested model:

- Same connection system and hardware topology
- Same control algorithm.
- Output power within 2.5 and 2/3 of the EUT or Modular inverters.
- Same Firmware Version

(*) Model SOFAR 2700TL-G3 has been tested to cover clause 5.3 of the standard. The rest of the models are covered by the conditions applicable for variant models as stated above.

(**) Model SOFAR 1100TL-G3 is still a variant model with the output current limited to 4.8A per phase, its power output is below 2.5 times the rated power output of the tested model but it has been measured and included on test report 2219 / 0185-C. Therefore, it has been accepted as variant model as well.

This report has been revised in accordance with the report No. 2219/0185-A:

1. Add a new variant model: SOFAR 3000TL-G3 with the ratings described in the table above.

IEC 61727			
Clause	Requirement + Test	Result - Remark	Verdict
4	**UTILITY COMPATIBILITY**		**P**
	The quality of power provided by the PV system for the on-site AC loads and for power delivered to the utility is governed by practices and standards on voltage, flicker, frequency, harmonics and power factor.		P
	Deviation from these standards represents out-of-bounds conditions and may require the PV system to sense the deviation and properly disconnect from the utility system.		P
4.1	**Voltage, current and frequency**		**P**
	The PV system AC voltage, current and frequency are compatible with the utility system.		P
4.2	**Normal voltage operating range**		**P**
	Utility-interconnected PV systems do not normally regulate voltage, they inject current into the utility. Therefore, the voltage operating range for PV inverters is selected as a protection function that responds to abnormal utility conditions, not as a voltage regulation function.		P
4.3	**Flicker**		**P**
	The operation of the PV system is not cause voltage flicker in excess of limits stated in the relevant sections of IEC 61000-3-3 for systems less than 16 A or IEC 61000-3-5 for systems with current of 16 A and above.	**(see appended table)**	P
4.4	**DC injection**		**P**
	The PV system is not inject DC current greater than 1 % of the rated inverter output current, into the utility AC interface under any operating condition.	**(see appended table)**	P
4.5	**Normal frequency operating range**		**P**
	The PV system operates in synchronism with the utility system, and within the frequency trip limits defined in 5.2.2.		P
4.6	**Harmonics and waveform distortion**		**P**
	Total harmonic current distortion is less than 5 % at rated inverter output. Each individual harmonic is limited to the percentages listed in Table 1.	**(see appended table)**	P
	Even harmonics in these ranges is less than 25 % of the lower odd harmonic limits listed.		P

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Clause	Requirement + Test	Result - Remark	Verdict
	Table 1 – Current distortion limits **Odd harmonics** / **Distortion limit** 3rd through 9th — Less than 4,0 % 11th through 15th — Less than 2,0 % 17th through 21st — Less than 1,5 % 23rd through 33rd — Less than 0,6 % **Even harmonics** / **Distortion limit** 2nd through 8th — Less than 1,0 % 10th through 32nd — Less than 0,5 %		P
4.7	The PV system has a lagging power factor greater than 0,9 when the output is greater than 50 % of the rated inverter output power.	**(see appended table)**	P
5	**PERSONNEL SAFETY AND EQUIPMENT PROTECTION**		**P**
	This Clause provides information and considerations for the safe and proper operation of the utility-connected PV systems.		P
5.1	**Loss of utility voltage**		**P**
	To prevent islanding, a utility connected PV system ceases to energize the utility system from a de-energized distribution line irrespective of connected loads or other generators within specified time limits.		P
	A utility distribution line can become de-energized for several reasons. For example, a substation breaker opening due to fault conditions or the distribution line switched out during maintenance.		P
5.2	**Over/under voltage and frequency**		**P**
	The abnormal utility conditions of concern are voltage and frequency excursions above or below the values stated in this Clause, and the complete disconnection of the utility, presenting the potential for a distributed resource island.	**(see appended table)**	P
5.2.1	**Over/under voltage**		**P**
	When the interface voltage deviates outside the conditions specified in Table 2, the photovoltaic system ceases to energize the utility distribution system. This applies to any phase of a multiphase system.	**(see appended table)**	P
	Table 2 – Response to abnormal voltages **Voltage (at point of utility connection)** / **Maximum trip time*** V < 0,5 × Vnominal — 0,1 s 50 % ≤ V < 85 % — 2,0 s 85 % ≤ V ≤ 110 % — Continuous operation 110 % < V < 135 % — 2,0 s 135 % ≤ V — 0,05 s * Trip time refers to the time between the abnormal condition occurring and the inverter ceasing to energize the utility line. The PV system control circuits shall actually remain connected to the utility to allow sensing of utility electrical conditions for use by the "reconnect" feature.		P
5.2.2	**Over/under frequency**		**P**

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Clause	Requirement + Test	Result - Remark	Verdict
	When the utility frequency deviates outside the specified conditions the photovoltaic system ceases to energize the utility line. The unit does not have to cease to energize if the frequency returns to the normal utility continuous operation condition within the specified trip time.	**(see appended table)**	P
	When the utility frequency is outside the range of ±1 Hz, the system ceases to energize the utility line within 0,2 s. The purpose of the allowed range and time delay is to allow continued operation for short-term disturbances and to avoid excessive nuisance tripping in weak-utility system conditions.		P
5.3	**Islanding protection**		**P**
	The PV system must cease to energize the utility line within 2 s of loss of utility.	Test according IEC 62116: 2014 Refer to Test report No: 2219 / 0185-B	P
5.4	**Response to utility recovery**		**P**
	Following an out-of-range utility condition that has caused the photovoltaic system to cease energizing, the photovoltaic system is not energize the utility line for 20 s to 5 min after the utility service voltage and frequency have recovered to within the specified ranges.	**(see appended table)**	P
5.5	**Earthing**		**P**
	The utility interface equipment is earthed/grounded in accordance with IEC 60364-7-712.		P
5.6	**Short circuit protection**		**P**
	The photovoltaic system has short-circuit protection in accordance with IEC 60364-7-712.		P
5.7	**Isolation and switching**		**P**
	A method of isolation and switching is provided in accordance with IEC 60364-7-712.		P

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Clause	Requirement + Test	Result - Remark	Verdict

4.3	TABLE: Flicker			P
	Starting	**Stopping**	**Running**	
Limit	**4%**	**4%**	**Pst = 1.0**	**Plt = 0.65**
33%Pn				
Test value	0.10	0.34	0.07	0.07
66%Pn				
Test value	0.10	0.12	0.07	0.07
100%Pn				
Test value	0.10	0.54	0.07	0.07
Supplementary information: Reference IEC 61000-3-3 as the standard applicable for <16A				

4.4	TABLE: Direct current injection								P
Rated output current (A)	**Ratio of rated output power (VA)**	**Measured DC output current between terminals (A)**						**Isolated transformer ?**	**Limit (A)**
		L1-L2	**L1-L3**	**L2-L3**	**L1-N**	**L2-N**	**L3-N**	**(Yes/No)**	
13	33%	--	--	--	0.016	--	--	**No**	0.130
13	66%	--	--	--	0.014	--	--	**No**	0.130
13	100%	--	--	--	0.016	--	--	**No**	0.130
Supplementary information: N/A									

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Clause	Requirement + Test	Result - Remark	Verdict

4.6(a)	Table: harmonics and waveform distortion (at 33%Pn)				P
Harmonic	**% of fundamental**	**Limits (% of fundamental)**	**Harmonic**	**% of fundamental**	**Limits (% of fundamental)**
02	0.184	1	03	0.649	4
04	0.112	1	05	0.123	4
06	0.127	1	07	0.068	4
08	0.053	1	09	0.148	4
10	0.065	0.5	11	0.122	2
12	0.027	0.5	13	0.062	2
14	0.026	0.5	15	0.106	2
16	0.040	0.5	17	0.092	1.5
18	0.064	0.5	19	0.077	1.5
20	0.043	0.5	21	0.100	1.5
22	0.049	0.5	23	0.072	0.6
24	0.046	0.5	25	0.092	0.6
26	0.025	0.5	27	0.098	0.6
28	0.042	0.5	29	0.101	0.6
30	0.037	0.5	31	0.103	0.6
32	0.029	0.5	33	0.088	0.6
THD	0.811	5	--	--	--
Supplementary information:					

IEC 61727			
Clause	Requirement + Test	Result - Remark	Verdict

4.6(b)	Table: harmonics and waveform distortion (at 66%Pn)				P
Harmonic	**% of fundamental**	**Limits (% of fundamental)**	**Harmonic**	**% of fundamental**	**Limits (% of fundamental)**
2	0.070	1	3	0.420	4
4	0.098	1	5	0.115	4
6	0.071	1	7	0.129	4
8	0.075	1	9	0.099	4
10	0.061	0.5	11	0.077	2
12	0.020	0.5	13	0.055	2
14	0.015	0.5	15	0.050	2
16	0.015	0.5	17	0.047	1.5
18	0.032	0.5	19	0.043	1.5
20	0.018	0.5	21	0.058	1.5
22	0.025	0.5	23	0.046	0.6
24	0.022	0.5	25	0.046	0.6
26	0.014	0.5	27	0.043	0.6
28	0.011	0.5	29	0.044	0.6
30	0.013	0.5	31	0.041	0.6
32	0.010	0.5	33	0.027	0.6
THD	0.528	5	--	--	--
Supplementary information:					

IEC 61727			
Clause	Requirement + Test	Result - Remark	Verdict

4.6(c)	Table: harmonics and waveform distortion (at 100%Pn)				P
Harmonic	**% of fundamental**	**Limits (% of fundamental)**	**Harmonic**	**% of fundamental**	**Limits (% of fundamental)**
02	0.033	1	03	1.074	4
04	0.102	1	05	0.525	4
06	0.048	1	07	0.339	4
08	0.031	1	09	0.319	4
10	0.047	0.5	11	0.130	2
12	0.024	0.5	13	0.088	2
14	0.008	0.5	15	0.066	2
16	0.020	0.5	17	0.097	1.5
18	0.029	0.5	19	0.058	1.5
20	0.016	0.5	21	0.045	1.5
22	0.018	0.5	23	0.049	0.6
24	0.022	0.5	25	0.043	0.6
26	0.012	0.5	27	0.032	0.6
28	0.009	0.5	29	0.052	0.6
30	0.008	0.5	31	0.037	0.6
32	0.012	0.5	33	0.021	0.6
THD	1.312	5	--	--	--
Supplementary information:					

IEC 61727			
Clause	Requirement + Test	Result - Remark	Verdict

4.7	TABLE: Power factor							P
	Input			Output				
No	Voltage (V d.c.)	Current (A d.c.)	Power (W)	Voltage (V a.c.)	Current (A a.c.)	Power (W)	Power factor	Rated output (V.A)
1	413.9	1.6	683	230.1	2.9	660	0.993(a) 0.993(b) N/A (c)	(20±5)%
2	411.8	2.5	1020	230.2	4.3	991	0.997(a) 0.997(b) N/A (c)	(30±5)%
3	409.3	3.3	1322	230.3	5.8	1322	0.998(a) 0.998(b) N/A (c)	(40±5)%
4	406.4	4.2	1699	230.4	7.2	1653	0.998(a) 0.999(b) N/A (c)	(50±5)%
5	403.0	5.1	2041	230.6	8.6	1984	0.999(a) 0.999(b) N/A (c)	(60±5)%
6	398.8	6.0	2383	230.7	10.0	2316	0.999(a) 0.999(b) N/A (c))	(70±5)%
7	393.3	7.0	2727	230.8	11.5	2648	0.999(a) 0.999(b) N/A (c)	(80±5)%
8	385.1	8.0	3070	230.9	12.9	2978	0.999(a) 0.999(b) N/A (c)	(90±5)%
9	359.2	9.5	3408	231.0	14.3	3303	0.999(a) 0.999(b) N/A (c)	(100±5)%

Supplementary information:

Power factor with “+” indicating leading and “-“ indicating lagging

Each power stage has been maintained during 60 seconds for measurements with a sampling rate of 0.1 s.
Values offered correspond with the 60s average measured with each corresponding stage.
Except for power factor measurements, where:
The value a) indicates the average of measured absolute PF values during each 60s stage of measurement.
The value b) indicates the maximum leading PF value measured during each 60s stage of measurement.
The value c) indicates the maximum lagging PF value measured during each 60s stage of measurement.

IEC 61727			
Clause	Requirement + Test	Result - Remark	Verdict

5.2.1 & 5.4	TABLE: Under-and over-voltage trip settings and reconnection test	P

(1) Under voltage disconnection procedure

Rated output voltage (V)	Output power (VA)	Required min. voltage (V)	Value of PCE trip settings (V)	Ratio of decreased (V / s)	Interval time (ms)	Measured tripped voltage (V)	Measured disconnection time (ms)
50 % Vn≤ V < 85 % Vn							
230	3300	195.5	195	--	2000	194.3	1615
230	3300	155	155	--	2000	154.4	1626
230	3300	117	117	--	2000	116.0	1668
V<50%Vn							
230	3300	114	114	--	100	113.8	41

(2) Under voltage reconnection procedure

Ratio of voltage rapidly decreased (V / s)	Reconnection voltage (V)	Reconnection time (s)
37	231.8	78.8

(3) **Over voltage disconnection procedure**

Rated output voltage (V)	Output power (VA)	Required max. voltage (V)	Value of PCE trip settings (V)	Ratio of increased (V / s)	Interval time (ms)	Measured tripped voltage (V)	Measured disconnection time (ms)
110 % Vn < V < 135 % Vn							
230	3300	253	255	--	2000	255.0	1630
230	3300	282	282	--	2000	282.3	40
230	3300	309	309	--	2000	308.9	6
135 % Vn≤ V							
230	3300	312	312	--	50	312.9	3

(4) Over voltage reconnection procedure

Ratio of voltage rapidly decreased (V / s)	Reconnection voltage (V)	Reconnection time (s)
22	230	79.2

Supplementary information:

N/A

IEC 61727			
Clause	Requirement + Test	Result - Remark	Verdict

5.2.2 & 5.4	TABLE: Over/under frequency trip settings and reconnection test	Pass

(1) Under frequency disconnection procedure

Rated output frequency (Hz)	Output power (VA)	Required min. frequency (Hz)	Value of PCE trip settings (Hz)	Ratio of decreased (Hz / s)	Interval time (ms)	Measured tripped frequency (Hz)	Measured disconnection time (ms)
50	3300	49	49	--	200	49	179

(2) Under frequency reconnection procedure

Ratio of voltage rapidly decreased (Hz / s)	Reconnection frequency (Hz)	Reconnection time (s)
2	50	79.0

(3) Over frequency disconnection procedure

Rated output frequency (Hz)	Output power (VA)	Required max. frequency (Hz)	Value of PCE trip settings (Hz)	Ratio of increased (Hz / s)	Interval time (ms)	Measured tripped frequency (Hz)	Measured disconnection time (ms)
50	3300	51	51	--	200	51.1	174

(4) Over frequency reconnection procedure

Ratio of voltage rapidly decreased (Hz / s)	Reconnection frequency (Hz)	Reconnection time (s)
2	50	79.2

Supplementary information:

N/A

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Clause	Requirement + Test	Result - Remark	Verdict

5.3	Table: tested condition and run-on time								P
No.	P_{EUT} (% of EUT rating)	Reactive load (% of normial)	P_{AC}	Q_{AC}	Run-on time(ms)	P_{EUT} (W)	Actual Q_f	V_{DC} (d.c.V)	Which load is selected to be adjusted (R or L)
Test condtion A									
1	100	100	0	0	408	2698	1.00	464.9	--
2	100	100	-5	-5	324	2701	1.05	465.9	R/L
3	100	100	-5	0	364	2700	1.05	465.9	R
4	100	100	-5	+5	320	2701	1.02	466.1	R/L
5	100	100	0	-5	284	2698	1.03	465.0	L
6	100	100	0	+5	322	2689	0.98	460.3	L
7	100	100	+5	-5	318	2689	0.98	460.0	R/L
8	100	100	+5	0	332	2675	0.96	455.3	R
9	100	100	+5	+5	288	2696	0.95	462.9	R/L
10	100	100	-10	+10	--	--	--	--	R/L
11	100	100	-5	+10	--	--	--	--	R/L
12	100	100	0	+10	--	--	--	--	L
13	100	100	+10	+10	--	--	--	--	R/L
14	100	100	+10	+5	--	--	--	--	R/L
15	100	100	+10	0	--	--	--	--	R
16	100	100	+10	-5	--	--	--	--	R/L
17	100	100	+10	-10	--	--	--	--	R/L
18	100	100	+5	-10	--	--	--	--	R/L
19	100	100	+5	10	--	--	--	--	R/L
20	100	100	0	-10	--	--	--	--	L
21	100	100	-5	-10	--	--	--	--	R/L
22	100	100	-10	-10	--	--	--	--	R/L
23	100	100	-10	-5	--	--	--	--	R/L
24	100	100	-10	0	--	--	--	--	R/L
25	100	100	-10	+5	--	--	--	--	R/L

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Clause	Requirement + Test					Result - Remark			Verdict
Test condtion B									
10	66	66	0	0	434	299.6	1.00	1783	--
11	66	66	0	-5	292	299.5	1.02	1783	L
12	66	66	0	-4	352	299.4	1.02	1782	L
13	66	66	0	-3	338	298.1	1.01	1782	L
14	66	66	0	-2	340	298.6	1.01	1783	L
15	66	66	0	-1	308	299.6	1.00	1782	L
16	66	66	0	1	352	300.1	1.00	1782	L
17	66	66	0	2	344	298.9	0.99	1782	L
18	66	66	0	3	312	299.8	0.99	1783	L
19	66	66	0	4	360	298.0	0.99	1781	L
20	66	66	0	5	314	297.6	0.98	1780	L
21	66	66	0	6	--	--	--	--	L
Test condition C									
22	33	33	0	0	332	143.9	1.00	904	--
24	33	33	0	-5	264	143.6	1.03	897	L
25	33	33	0	-4	318	144.1	1.02	897	L
26	33	33	0	-3	330	143.9	1.01	897	L
27	33	33	0	-2	316	144.2	1.01	899	L
28	33	33	0	-1	326	145.2	1.01	899	L
29	33	33	0	1	314	143.0	1.00	900	L
30	33	33	0	2	312	144.9	0.99	903	L
31	33	33	0	3	300	143.3	0.99	901	L
32	33	33	0	4	286	144.2	0.98	903	L
33	33	33	0	5	142	143.6	0.97	900	L
34	33	33	0	6	**--**	--	--	--	L

Remark:
For test condition A:
If any of the recorded run-on times are longer than the one recorded for the rated balance condition, then the non-shaded parameter combinations also require testing.
For test condition B and C:
If run-on times are still increasing at the 95 % or 105 % points, additional 1 % increments is taken until run-on times begin decreasing.
The compliances with these requirements are stated in the following test report:
IEC 62116: test report nº 2219 / 0185-B

--- End of test report---